

**BLUE GRASS ENERGY  
COOPERATIVE CORPORATION**

For Entire Territory Served  
P.S.C. KY No. 1  
Original SHEET NO 4  
CANCELLING P.S.C.NO.       
     SHEET NO.     

**RULES AND REGULATIONS**

government. A locked entrance, dog or other problem may prevent the meter reader from reading the meter at times. The reading may then be estimated, based on the electricity previously used. When the reading is estimated, it will be noted on the bill. After the next actual reading, the bill will be adjusted automatically if the estimated reading was too high or too low. Failure to receive a statement will not release the member from payment obligation.

**(14) DEPOSITS**

Blue Grass Energy may require a minimum cash deposit to secure payment of bills except for customers qualifying for service connection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Residential customers, where applicable, will pay equal deposits in the amount of \$100.00 without electric heat or \$150.00 with electric heat. This amount does not exceed the average bill of residential customers served by Blue Grass Energy and is equal to 2/12 of the average bill. Interest, as prescribed by KRS 278.460, will be paid annually either by refund or credit to the customer's bill, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit.

The deposit may be waived upon a customer's showing of satisfactory credit or payment history. Required deposits will be returned after one year if the customer has established a satisfactory payment record for that period. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. The cooperative may require a deposit in addition to the initial deposit if the customer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts and any interest earned and owing, will be credited to the final bill with any remainder refunded to the customer.

In determining whether a deposit will be required or waived, the following criteria will be considered.

1. Previous payment history with the cooperative
2. A statement from the previous electric utility as evidence of good credit
3. Whether the consumer owns property in the area.

*C*  
*4/1/2005*

DATE OF ISSUE: January 1, 2002

DATE EFFECTIVE: Janu *Brent Kirtley*

ISSUED BY: *[Signature]*

Dan Brewer, President and CEO

ADDRESS: P. O. Box 990, Nicholasville KY 40340-0990

|  |
|--|
| <b>KENTUCKY</b><br>PUBLIC SERVICE COMMISSION |
| <b>JEFF R. DEROUEN</b><br>EXECUTIVE DIRECTOR |
| TARIFF BRANCH                                |
| EFFECTIVE<br><b>1/1/2002</b>                 |
| PURSUANT TO 807 KAR 5:011 SECTION 9 (1)      |



**CLASSIFICATION OF SERVICE  
Cogeneration and Small Power Production Rate Schedule**

**AVAILABILITY**

Available only to qualified co-generators and small power producers with a rated capacity over 100 kW which have executed a contract for the sale of power to Blue Grass Energy.

**RATE SCHEDULE**

1. Capacity - \$0.00

2. Energy

A base payment per kWh of energy as listed below for the appropriate calendar years:

| <u>Year</u> | <u>0-50 MW</u> | <u>50-100 MW</u> |
|-------------|----------------|------------------|
| 1982        | 1.463 cents    | 1.421 cents      |
| 1983        | 1.535 cents    | 1.499 cents      |
| 1984        | 1.686 cents    | 1.659 cents      |
| 1985        | 1.625 cents    | 1.596 cents      |
| 1986        | 1.732 cents    | 1.711 cents      |
| 1987        | 1.897 cents    | 1.870 cents      |

*C*  
*4/11/2005*

DATE OF ISSUE: January 1, 2002

ISSUED BY: *[Signature]*  
(Name of Officer)

DATE EFFECTIVE: January 1, 2002

JEFF R. DEROUEN  
EXECUTIVE DIRECTOR  
TARIFF BRANCH  
TIT *[Signature]* CEO

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No.: \_\_\_\_\_ Dated: 1/1/2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**CLASSIFICATION OF SERVICE  
Cogeneration and Small Power Production Rate Schedule - Continued**

**TERMS AND CONDITIONS**

1. All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.
2. All power from qualifying facilities will be sold to Blue Grass Energy.
3. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. Seller shall provide reasonable protection for the Blue Grass Energy system and East Kentucky Power System including, but not limited to, the following:
  - a. Synchronization
  - b. Phase and Ground Faults
  - c. High or Low Voltage
  - d. High or Low Frequency
5. Seller shall provide lockable disconnect switch accessible at all times by Blue Grass Energy and East Kentucky Power personnel.
6. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice.
7. Seller's plans must be approved by Blue Grass Energy and East Kentucky Power Cooperative.

*C*  
*4/1/2005*

DATE OF ISSUE: January 1, 2002

ISSUED BY: *[Signature]*  
(Name of Officer)

|   |
|---|
| <b>KENTUCKY<br/>PUBLIC SERVICE COMMISSION</b>                           |
| <b>JEFF R. DEROUEN</b><br>EXECUTIVE DIRECTOR<br>TARIFF BRANCH           |
| DATE EFFECTIVE: <u>January 1, 2002</u><br><b>Tim Bunt Kirtley</b> CEO   |
| EFFECTIVE<br><u>1/1/2002</u><br>PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No.: \_\_\_\_\_ Dated: \_\_\_\_\_

**CLASSIFICATION OF SERVICE**  
**Cogeneration and Small Power Production Rate Schedule - Continued**

**TERMS AND CONDITIONS - Continued**

8. Seller shall maintain operations and maintenance records including start-up and down time.
9. Seller shall reimburse Blue Grass Energy for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration and billing expense.
10. Seller shall allow 24 hours access to all metering equipment for Blue Grass Energy and East Kentucky Power personnel.
11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
12. Seller shall provide space for the interconnection facility at no cost to Blue Grass Energy or East Kentucky Power Cooperative.
13. Seller agrees to indemnify and hold harmless Blue Grass Energy, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
14. Seller shall obtain insurance in at least the following amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000
  - b. Property Damage - \$500,000
15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Blue Grass Energy for a material breach by seller of its obligation upon 30 days notice.

C  
4/1/2005

DATE OF ISSUE: January 1, 2002

ISSUED BY:   
(Name of Officer)

|   |  |
|---|--|
| KENTUCKY<br>PUBLIC SERVICE COMMISSION   |  |
| JEFF R. DEROUEN<br>EXECUTIVE DIRECTOR<br>TARIFF BRANCH  | DATE EFFECTIVE: <u>January 1, 2002</u> |
| TIM <u>Brent Kirtley</u> / CEO  | EFFECTIVE<br><u>1/1/2002</u>           |
| ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY<br>PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |  |

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No.: \_\_\_\_\_ Dated: \_\_\_\_\_

CLASSIFICATION OF SERVICE

LP-2 Large Power - Continued

RATE

Maximum Demand Charge

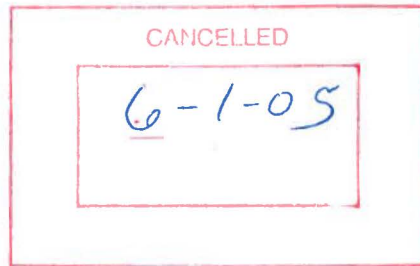
\$6.23 per month per kW of billing demand

Energy Charge (over 500 kW)

|                        |         |
|------------------------|---------|
| Customer Charge        | \$24.00 |
| First 3,500 kWh        | .05028  |
| Next 6,500 kWh         | .04201  |
| Next 140,000 kWh       | .03688  |
| Next 200,000 kWh       | .03533  |
| Next 400,000 kWh       | .03441  |
| Next 550,000 kWh       | .03349  |
| All Over 1,300,000 kWh | .02822  |

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.



DATE OF ISSUE: June 13, 2005

ISSUED BY: SW Bruner  
(Name of Officer)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
DATE EFFECTIVE: June 1, 2005  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
TITLE: President/CEO  
By: [Signature] ky  
Executive Director

Issued by authority of an Order of the Public Service Commission  
in Case No.: 2004-00469 Dated: April 24, 2005

**BLUE GRASS ENERGY  
COOPERATIVE CORPORATION**

FOR Nicholasville, Madison & Fox Creek Districts

P.S.C. KY NO. 1

ORIGINAL SHEET NO. 24

**CLASSIFICATION OF SERVICE  
SECURITY LIGHTS**

**APPLICABLE**

Entire territory served

**AVAILABILITY**

Available to all consumers of the Cooperative subject to its established rules and regulations.

**RATE PER LIGHT PER MONTH**

|   |         |
|---|---------|
| 175 Watt Mercury Vapor                          | \$ 4.72 |
| 400 Watt Mercury Vapor                          | \$ 6.91 |
| 100 Watt High Pressure Sodium                   | \$ 4.95 |
| 250 Watt High Pressure Sodium                   | \$ 7.01 |
| 400 Watt Metal Halide Directional Flood         | \$10.63 |
| 400 Watt High Pressure Sodium Directional Flood | \$11.66 |

**FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9(1)

BY [Signature]  
EXECUTIVE DIRECTOR

DATE OF ISSUE: May 8, 2003

DATE EFFECTIVE: May 1, 2003

ISSUED BY: [Signature]

TITLE: President/CEO

(Name of Officer)

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No.: 2002-00437 Dated: April 23, 2003

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-1

AVAILABILITY

Applicable to contracts with demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. The contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

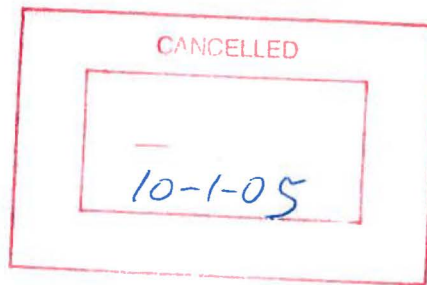
|  |           |
|--|-----------|
| Consumer Charge                        | \$ 535.00 |
| Demand Charge per kW of billing demand | 5.39      |
| Energy Charge per kWh                  | .03556    |

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute intervals in the below listed hours for each month and adjust for power factors as provided herein:



DATE OF ISSUE: June 13, 2005

ISSUED BY: SW Brewer  
(Name of Officer)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
DATE EFFECTIVE: June 1, 2005  
6/1/2005  
TITLE: President/CEO  
PURSUANT TO 207 KAR 5:011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission  
in Case No.: 2004-00469 Dated: April 24, 2005  
By: [Signature] Executive Director



**BLUE GRASS ENERGY  
COOPERATIVE CORPORATION**

FOR Nicholasville & Madison Districts  
P.S.C. KY NO. 1  
ORIGINAL SHEET NO. 26

**CLASSIFICATION OF SERVICE**

**SECURITY LIGHTS**

**OTHER THAN OUR CURRENT RATE PER LIGHT PER MONTH LISTING (T)**

Should the Member require, either initially or upon replacement, a type of system or equipment other than that as described in our current rates, the Member shall make a non-refundable contribution to the Cooperative equal to the difference in the installed cost between the system or equipment so required and the cost of the type as described in our current rates. In a similar manner the Member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a type in our current rates. Any installation costs which are to be borne by the Member shall be paid prior to installation.

**STORAGE PROVISION FOR SPECIAL LIGHTS AND POLES (T)**

If the Cooperative provides storage for fixture, poles or other equipment requested by the Member not included in our current rates an adder of 12.50% will apply to the monthly rate per light.

**FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

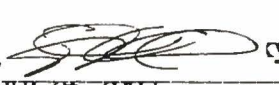
CANCELLED  
10-1-05

DATE OF ISSUE: August 17, 2005

DATE EFFECTIVE: October 1, 2005

ISSUED BY: \_\_\_\_\_  
(Name of Officer)

TITLE: President/CEO  
10/1/2005  
807 KAR 5:011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission  
in Case No.: 2004-00469 Dated: April 24, 2005  
By:   
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
10/1/2005  
807 KAR 5:011  
SECTION 9 (1)

*26*

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-1

AVAILABILITY

Applicable to contracts with demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. The contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

|  |           |
|--|-----------|
| Consumer Charge                        | \$ 535.00 |
| Demand Charge per kW of billing demand | 5.39      |
| Energy Charge per kWh                  | .03556    |

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute intervals in the below listed hours for each month and adjust for power factors as provided herein:

CANCELLED
6-1-05

DATE OF ISSUE: June 13, 2005

ISSUED BY: *A.W. Brenner*  
(Name of Officer)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

DATE EFFECTIVE: June 1, 2005  
6/1/2005

TITLE: President/CEO  
PURSUANT TO 207 KAR 5:011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission  
in Case No.: 2004-00469      Dated: April 24, 2005  
BY: *[Signature]* Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

DATE EFFECTIVE: June 1, 2005  
6/1/2005

TITLE: President/CEO  
PURSUANT TO 207 KAR 5:011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission  
in Case No.: 2004-00469      Dated: April 24, 2005  
BY: *[Signature]* Executive Director

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-2

AVAILABILITY

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

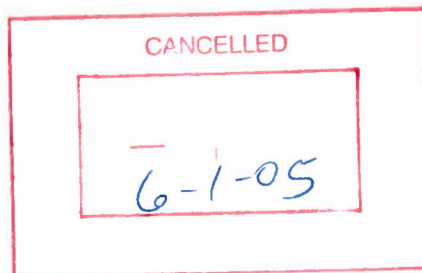
MONTHLY RATE

|  |            |
|--|------------|
| Consumer Charge                        | \$1,069.00 |
| Demand Charge per kW of billing demand | 5.39       |
| Energy Charge per kWh                  | .03056     |

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:



DATE OF ISSUE: June 13, 2005

ISSUED BY: [Signature]  
(Name of Officer)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
DATE EFFECTIVE: June 1, 2005  
EFFECTIVE  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission  
in Case No.: 2004-00469 Dated: April 24, 2005  
By [Signature] Executive Director

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-3

AVAILABILITY

Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

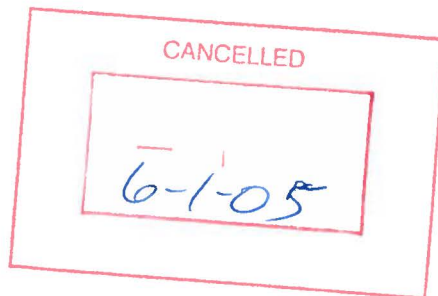
MONTHLY RATE

|  |            |
|--|------------|
| Consumer Charge                        | \$1,069.00 |
| Demand Charge per kW of billing demand | 5.39       |
| Energy Charge per kWh                  | .02956     |

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:



DATE OF ISSUE: June 13, 2005

ISSUED BY: *J. W. Brennan*  
(Name of Officer)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
DATE EFFECTIVE: June 1, 2005  
6/1/2005  
PUBSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission  
in Case No.: 2004-00469 Dated: April 24, 2005  
By *[Signature]* Executive Director

CLASSIFICATION OF SERVICE

38

Large Industrial Rate - Schedule B-1

AVAILABILITY

Applicable to contracts with demands of 1,000 kW to 3,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

MONTHLY RATE

|   |          |
|---|----------|
| Consumer Charge   | \$535.00 |
| Demand Charge per kW of Contract Demand                                 | 5.39     |
| Demand Charge per kW for Billing Demand<br>in Excess of Contract Demand | 7.82     |
| Energy Charge per kWh   | .03577   |

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

| <u>Months</u>         | <u>Hours Applicable for<br/>Demand Billing - EST</u> |
|-----------------------|--|
| October through April | 7:00 a.m. to 12:00 noon<br>5:00 p.m. to 10:00 p.m.   |
| May through September | 10:00 a.m. to 10 p.m.                                |

CANCELLED  
6-1-05

DATE OF ISSUE: June 13, 2005

ISSUED BY: J. W. Brewer  
(Name of Officer)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
DATE EFFECTIVE: June 1, 2005  
6/1/2005  
PUBSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No.: 2004-00469 Dated: April 24, 2005  
Executive Director

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 kW and greater with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

MONTHLY RATE

|   |            |
|---|------------|
| Consumer Charge   | \$1,069.00 |
| Demand Charge per kW of Contract Demand                                 | 5.39       |
| Demand Charge per kW for Billing Demand<br>in Excess of Contract Demand | 7.82       |
| Energy Charge per kWh   | .03077     |

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

| <u>Months</u>         | <u>Hours Applicable for<br/>Demand Billing - EST</u> |
|-----------------------|--|
| October through April | 7:00 a.m. to 12:00 noon<br>5:00 p.m. to 10:00 p.m.   |
| May through September | 10:00 a.m. to 10 p.m.                                |

CANCELLED  
6-1-05

DATE OF ISSUE: June 13, 2005

DATE EFFECTIVE: June 1, 2005

ISSUED BY: *[Signature]*  
(Name of Officer)

TITLE: President/CEO  
Pursuant to 807 KAR 5:011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission  
in Case No.: 2004-00469 Dated: April 24, 2005  
By: *[Signature]* Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
6/1/2005  
Pursuant to 807 KAR 5:011  
SECTION 9 (1)

CLASSIFICATION OF SERVICE

STREET LIGHTING

APPLICABLE

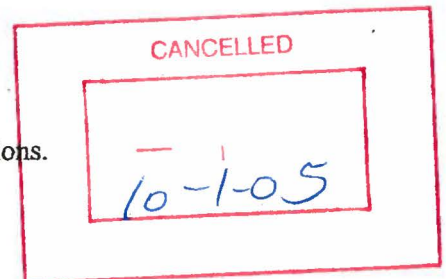
Entire territory served

AVAILABILITY

State and local governments subject to established rules and regulations.

RATES PER LIGHT PER MONTH

|   |             |
|---|-------------|
| 70 Watt High Pressure Sodium (Ornamental)                     | \$ 5.10     |
| 100 Watt High Pressure Sodium (Ornamental)                    | \$ 6.56     |
| 250 Watt High Pressure Sodium (Ornamental)                    | \$ 8.75     |
| 70 Watt High Pressure (Colonial)<br>(15-foot mounting height) | \$ 7.88     |
| 200 Watt High Pressure Sodium Cobra Head<br>(Aluminum Pole)   | \$10.96     |
| 100 Watt High Pressure Sodium Cobra Head<br>(Aluminum Pole)   | \$ 8.29 (a) |



FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DATE OF ISSUE: July 22, 2003

DATE EFFECTIVE: September 1, 2003  
BY: [Signature]  
EXECUTIVE DIRECTOR

ISSUED BY: [Signature] TITLE: President/CEO  
(Name of Officer)

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

SEP 01 2003

CLASSIFICATION OF SERVICE

**SECURITY LIGHTS**

**APPLICABLE**

Entire territory served

**AVAILABILITY**

Available to all consumers of the Cooperative subject to its established rules and regulations.

**RATE PER LIGHT PER MONTH**

|   |         |
|---|---------|
| 175 Watt Mercury Vapor  | \$ 5.06 |
| 400 Watt Mercury Vapor  | \$ 7.69 |
| 100 Watt High Pressure Sodium                                     | \$ 5.13 |
| 250 Watt High Pressure Sodium                                     | \$ 7.51 |
| 400 Watt Metal Halide Directional Flood                           | \$11.41 |
| 400 Watt High Pressure Sodium Directional Flood                   | \$12.44 |
| 100 Watt High Pressure Sodium – Shoebox Fixture                   | \$16.14 |
| 100 Watt High Pressure Sodium – Acorn Fixture<br>(Fiberglas Pole) | \$15.62 |
| 100 Watt High Pressure Sodium – Colonial Fixture                  | \$13.16 |

**FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

CANCELLED  
10-1-05

DATE OF ISSUE: June 13, 2005

ISSUED BY: J W Brewer  
(Name of Officer)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
DATE EFFECTIVE: June 1, 2005  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
TITLE: President/CEO  
By: [Signature] ky  
Executive Director

Issued by authority of an Order of the Public Service Commission  
in Case No.: 2004-00469 Dated: April 24, 2005



**CLASSIFICATION OF SERVICE**

**FARM AND HOME SERVICE OFF-PEAK RETAIL MARKETING RATE  
(RATE 1 ETS)**

**AVAILABILITY**

This special marketing rate is available for specific marketing programs as approved by Blue Grass Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule A Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

**RATES**

All kWh Used .03682 per kWh

**SCHEDULE OF HOURS**

This rate is only applicable for the below listed off-peak hours:

| Months             | Off-Peak Hours (Eastern Standard Time)    |
|--------------------|---|
| October thru April | 12 noon to 5:00 pm<br>10:00 pm to 7:00 am |
| May thru September | 10:00 pm to 10:00 am                      |

**FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

**TERMS OF PAYMENT**

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

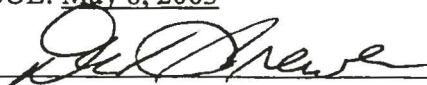
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

C  
6/11/2005

DATE OF ISSUE: May 8, 2003

DATE EFFECTIVE: May 1, 2003

ISSUED BY: \_\_\_\_\_



TITLE: President/CEO

PURSUANT TO 807 KAR 5.011  
SECTION 9.11

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 5,000 TO 9,999 KW (LPR 2, RATE 8)

AVAILABILITY

Available to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be between the Seller and the ultimate consumer and will require a minimum energy usage of 425 kWh per KW billing demand.

RATES

|                            |   |
|----------------------------|---|
| Consumer Charge (No Usage) | \$2,373.00 per month  |
| Energy Charge              | 0.03244 for the first 425 kWh per KW of billing demand<br>0.02492 for all remaining kWh |
| Demand Charge              | 5.39 per KW   |

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- a. The contract demand
- b. The ultimate consumer's peak demand during the current month. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

| Months             | Hours Applicable for Demand Billing - EST |
|--------------------|---|
| October thru April | 7:00 am to 12 noon<br>5:00 pm to 10:00 pm |
| May thru September | 10:00 am to 10:00 pm                      |

*[Handwritten red scribbles and "6/11/05" in red ink]*

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

DATE OF ISSUE: May 8, 2003

DATE EFFECTIVE: May 1, 2003

ISSUED BY: \_\_\_\_\_

*[Handwritten signature]*

TITLE: President/CEO