RULES AND REGULATIONS

government. A locked entrance, dog or other problem may prevent the meter reader from reading the meter at times. The reading may then be estimated, based on the electricity previously used. When the reading is estimated, it will be noted on the bill. After the next actual reading, the bill will be adjusted automatically if the estimated reading was too high or too low. Failure to receive a statement will not release the member from payment obligation.

(14) DEPOSITS

Blue Grass Energy may require a minimum cash deposit to secure payment of bills except for customers qualifying for service connection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Residential customers, where applicable, will pay equal deposits in the amount of \$100.00 without electric heat or \$150.00 with electric heat. This amount does not exceed the average bill of residential customers served by Blue Grass Energy and is equal to 2/12 of the average bill. Interest, as prescribed by KRS 278.460, will be paid annually either by refund or credit to the customer's bill, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit.

The deposit may be waived upon a customer's showing of satisfactory credit or payment history. Required deposits will be returned after one year if the customer has established a satisfactory payment record for that period. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. The cooperative may require a deposit in addition to the initial deposit if the customer's classification of service changes of if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts and any interest earned and owing, will be credited to the final bill with any remainder refunded to the customer.

In determining whether a deposit will be required or waived, the following criteria will be considered.

2.	Previous payment history with the cooperative A statement from the previous electric utility as ev	dence of good SERVICE COMMISSION	
3.	Whether the consumer owns property in the area.	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
		TARIFF BRANCH	
DATE OF ISS	SUE: <u>January 1, 2002</u> DATE EFFEC	TIVE: Janu Bunt Kutley	
ISSUED BY:	- Machler Dan Brew	r, President and CEO ^{IVE}	
ADDRESS::	P. O. Box 990, Nicholasville KY 40340-0990	1/1/2002 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

13

For Entire Territory Served P.S.C.KY No.____1 Original Sheet No. 36 Cancelling P.S.C. No. ____ Sheet No.____

7/15/2005

RULES AND REGULATIONS

19月1日 19月1日 19月1日 19月1日	States and the second	and a second second	
(44) BILL STATEMENT:			A Alimer A
Blue Gras		Y YOUR BILL BY CREDIT CARD, PLEASE COMPLI RN THIS PORTION OF YOUR BILL IN THE ENCLOS WINT WILL BE CREDITED UPON RECEIPT OF THIS	ED RETURN ENVELOPE, YOUR
PO Bea 990 + 1201 Lead 606/1253 - 4191 - FAX 606	ton Road - Nicholarville, KY 40340-0990	NFORMATION MUST BE COMPLETED FOR PAY	1.1 - L
		IS IT APPEARS DN CREDIT CARD (PLEASE PRINT):	
	CREDIT	CARD NUMBER	EXPIRATION DATE
试试施 制			UNISA I MASTERCARD
		URE OF CARDHOLDER:	
ACCOUNT NAMEER CODE CODE CODE CODE CODE	DUE DFON RECEPT		
	NY BY CREDIT CARD, PLEASE SEE REVERSE I	THER YOU PAY BY CHECK, MONEY ORDE UDE THIS TOP PORTION OF THE BILL WIT PER CREDIT TO YOUR ACCOUNT.	
		FER CREDITIO TOUR ACCOUNT.	
	ANOMENO Connet M	TEBMS official	Chiefe di esternite
	The cu	real snorth's bill due date is shown on the frant of this statement. Pa	
	AMOUNT	it must be reached in the Cooperative's office on or before the due It payment is made after the bill due date, then the gross amount a preach the Cooperative's office II you are paying the net amount ar	ust be paid. Adequate time should be allowed for the
	Denkand The da	<u>mounts (han</u> a date indicated on the statement is for the <u>current</u> incentits bill on	ly and does not apply to Previous Amounts Due.
THE AND DEPARTS AND A DESCRIPTION OF A DEPARTMENT OF A DEPARTM	CONTRACT LANGER LANGER	knounds Due and past-due and may be subject to service discorm shorized by this bill statement. Prior notices of due dates for past Budget accounts.)	Calcel. No sciences of ame for "manuel: Amounts Due 11": due amounts remain in affect. (This does not apply to
	Notice The Party State S	DAR BEL g pay your bit by mail, at any of our convaniantly located plices,	or pollecting agents. When paying by sual, allow
	BL 172.280CB	ne for the payments to reach the Cooperative by the due date.	
	「「かんに、これ」、「気にない料」」 新い	Enclose the top portion of this statement, with your payment, indicate your account number on your shock of anoney order. Return your payment in the enclosed return annelope,	
		······································	
	WHAT TO	DO IF THERE IS A PROBLEM WITH YOUR ELECTRIC FERVI power is of, first check to see that all lusse and broaters are wor	E interpreter in the problem.
	In the second	ree 1-886-655-48GE (4243). Please provide your account numbe Phone dispatch available 24 hours, soven days a week.	c, name and address as lincy appear on your
		DERCE LOCATONS	COLLECTING AGENTS
		Headquarters Office: PO Box 1990 . 1201 Luxington Road	Jessamine County Farmors Bank & Frust S Citizens National Bank &
		Hickobardia, KY 40340-0990 (606) 865-4191 or (606) 622-0090	Madison County - Peoples Bank & Trust
	Service States and the service of th	District Office: Fox Cristic Office: PO Box 276 PO Box 150	Fantio County Cantral Bank & Trust Franklin County
		2099 Berez, Pload 2009 Verialites 74 Richmond, KY 40476-0276 Lawrenceburg, K (506) 623-1562 (502) 839-3442 a	40342 Woodford Courty
		1-800-572-7160	and a state of the
	AT 11112	RUSTURE Residential 34 Large Commercial Fand Light Drify 35 Large Commercial	(201 to 500 KW) (Emoted 600 kW) .
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EEE MCKOF BALLPOR E	Plas	and less to contact us for any advanced COV TIVE DIF	RECTOR
DATE OF ISSUE: January 1, 200	2 DATE EFFE	CTIVE: Januar JARIF TORPA	NCH
$\overline{\mathcal{A}}$	1999년 - 1999년 - 1999년 - 1999년 - 1999년 - 1999년		10
ISSUED BY: The	Dan Brev	Presider Bunt Kin	aug
ADDRESS:: P. O. Box 990, Nicho	lasville KY 40340-0990	1/1/200	
		PURSUANT TO 807 KAR 5:0	
		A CONTRACT OF	

A Entire Territory Served P.S.C. KY NO. 1 ORIGINAL SHEET NO. 1

4 11/2005

CLASSIFICATION OF SERVICE Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified co-generators and small power producers with a rated capacity over 100 kW which have executed a contract for the sale of power to Blue Grass Energy.

RATE SCHEDULE

1. Capacity - \$0.00

2. Energy

A base payment per kWh of energy as listed below for the appropriate calendar years:

Year	0-50 MW	50-100 MW
1982	1.463 cents	1.421 cents
1983	1.535 cents	1.499 cents
1984	1.686 cents	1.659 cents
1985	1.625 cents	1.596 cents
1986	1.732 cents	1.711 cents
1987	1.897 cents	1.870 cents

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002	ATE EFFE EXECUTIVEDURE DO 2002
ISSUED BY: Change of Officer)	TIT Bunt Kirtley
	EFFECTIVE
Issued by authority of an Order of the Public Servic	e Commission of Kantocky
in Case No.: Dat	cd:PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

r OR Entire Territory Served P.S.C. KY NO. 1 ORIGINAL SHEET NO. 2

11/2005

CLASSIFICATION OF SERVICE Cogeneration and Small Power Production Rate Schedule - Continued

TERMS AND CONDITIONS

- 1. All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.
- 2. All power from qualifying facilities will be sold to Blue Grass Energy.
- 3. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 4. Seller shall provide reasonable protection for the Blue Grass Energy system and East Kentucky Power System including, but not limited to, the following:
 - a. Synchronization
 - b. Phase and Ground Faults
 - c. High or Low Voltage
 - d. High or Low Frequency
- 5. Seller shall provide lockable disconnect switch accessible at all times by Blue Grass Energy and East Kentucky Power personnel.
- 6. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice.
- Seller's plans must be approved by Blue Grass Energy and East Kentucky Power Cooperative.

DATE OF ISSUE: January 1, 2002 DATE E	JEFF R. DEROUEN EFFF在关F的地区以近的局面。
	TARIFF BRANCH
ISSUED BY: (Name of Officer)	-TII Bunt Kirtley CEO
	EFFECTIVE
Issued by authority of an Order of the Public Service Com in Case No.: Dated: ^P	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

R Entire Territory Served
 P.S.C. KY NO. 1
 ORIGINAL SHEET NO. 3

CLASSIFICATION OF SERVICE Cogeneration and Small Power Production Rate Schedule - Continued

TERMS AND CONDITIONS - Continued

- 8. Seller shall maintain operations and maintenance records including start-up and down time.
- 9. Seller shall reimburse Blue Grass Energy for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration and billing expense.
- 10. Seller shall allow 24 hours access to all metering equipment for Blue Grass Energy and East Kentucky Power personnel.
- 11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
- 12. Seller shall provide space for the interconnection facility at no cost to Blue Grass Energy or East Kentucky Power Cooperative.
- 13. Seller agrees to indemnify and hold harmless Blue Grass Energy, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
- 14. Seller shall obtain insurance in at least the following amounts for each occurrence:a. Public Liability for Bodily Injury \$1,000,000b. Property Damage \$500,000
- 15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
- 16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Blue Grass Energy for a material breech by seller of its obligation upon 30 days notice.

	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE: January 1, 2002 D	JEFF R. DEROUEN
ISSUED BY: Carther	TII A LI FRANCH
" (Name of Officer)	EFFECTIVE
Issued by authority of an Order of the Public Servic in Case No.: Da	e Commission of K/2002, PURSUANT TO 807 KAR 5:011 SECTION 9 (1) ed:

FOR Nicholasville & Madison Districts P.S.C. KY NO. <u>1</u> ORIGINAL SHEET NO. 21 2 SERVICE

CLASSIFICATION OF SERVICE

LP-2 Large Power - Continued

RATE

Maximum Demand Charge

\$6.23 per month per kW of billing demand

Energy Charge (over 500 kW)

Customer Charge	\$24.00
First 3,500 kWh	.05028
Next 6,500 kWh	.04201
Next 140,000 kWh	.03688
Next 200,000 kWh	.03533
Next 400,000 kWh	.03441
Next 550,000 kWh	.03349
All Over 1,300,000 kWh	.02822

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

	$\frac{\text{CANCELLED}}{6 - 1 - 0.5}$	
Issued by authority	Sources (Name of Officer) by Julim 2 of an Order of the Public Set	PUBLIC SERVICE COMMISSION OF KENTUCKY DATE EFFECTIVE 1, 2005 6/1/2005 TITLE: PUBSUANT TO 807 KAR 5:011 SECTION 9 (1) Freidence for the sector of the sector

BLUE GRASS ENERGY FOR Nicholasville, Madison & Fox Creek Districts **COOPERATIVE CORPORATION** P.S.C. KY NO. 1 ORIGINAL SHEET NO. 24

CLASSIFICATION OF SERVICE SECURITY LIGHTS

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations.

RATE PER LIGHT PER MONTH

175 Watt Mercury Vapor	\$	4.72
400 Watt Mercury Vapor	\$	6.91
100 Watt High Pressure Sodium	\$	4.95
250 Watt High Pressure Sodium	\$	7.01
400 Watt Metal Halide Directional Flood	\$1	0.63
400 Watt High Pressure Sodium Directional Flood	\$1	1.66

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056. 10/1/2005

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFEC IIVF

MAY 0 1 2003

PURSUANT TO BUT KAR 5 011 SECTIONSIN

BY ________ EXECUTIVE DIRECTOR DATE EFFECTIVE: May 1 2003

DATE OF ISSUE May 8 ISSUED BY: (Name of Officer)

TITLE: <u>President/CEO</u>

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.: 2002-00437 Dated: April 23, 2003

FOR Nicholasville & Madison Districts P.S.C. KY NO.<u>1</u> ORIGINAL SHEET NO. 26

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-1

AVAILABILITY

Applicable to contracts with demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. The contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$ 535.00
Demand Charge per kW of billing demand	5.39
Energy Charge per kWh	.03556

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute intervals in the below listed hours for each month and adjust for power factors as provided herein:

	CANCELLED 10-1-05
DATE OF ISSUE: <u>June 13, 2005</u> ISSUED BY: <u>JWBrenn</u> (Name of Officer) (Name of Offic	

CLASSIFICATION OF SERVICE

SECURITY LIGHTS

OTHER THAN OUR CURRENT RATE PER LIGHT PER MONTH LISTING (T)

Should the Member require, either initially or upon replacement, a type of system or equipment other than that as described in our current rates, the Member shall make a non-refundable contribution to the Cooperative equal to the difference in the installed cost between the system or equipment so required and the cost of the type as described in our current rates. In a similar manner the Member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a type in our current rates. Any installation costs which are to be borne by the Member shall be paid prior to installation.

STORAGE PROVISION FOR SPECIAL LIGHTS AND POLES

(T)

If the Cooperative provides storage for fixture, poles or other equipment requested by the Member not included in our current rates an adder of 12.50% will apply to the monthly rate per light.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

CANCELLED	
	PUBLIC SERVICE COMMISSION OF KENTUCKY JE EFFECTIVEF Poctober 1, 2005 10/1/2005 ITLE: PUPERSING TO FOT KAR 5:011 SECTION 9 (1)
Issued by authority of an Order of the Public Servic in Case No.: 2004-00469 Dated	C(HIT 24, ZEXecutive Director

Exhibit 1 Page 2

4

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-1

AVAILABILITY

Applicable to contracts with demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. The contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$ 535.00
Demand Charge per kW of billing demand	5.39
Energy Charge per kWh	.03556

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute intervals in the below listed hours for each month and adjust for power factors as provided herein:



PUBLIC SERVICE COMMISSION
OF KENTUCKY
DATE EFFECTENTECTIME 1, 2005
6/1/2005
TITLE: PUPPESTERT/OEO KAR 5:011
SECTION 9 (1)
N.P.
ice C Ky
ed: April 24, 400 Cutive Director

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-2

AVAILABILITY

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$1,069.00
Demand Charge per kW of billing demand	5.39
Energy Charge per kWh	.03056

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:

CANCELLED 6-1-05	
DATE OF ISSUE: June 13, 2005 ISSUED BY: <u>June 13, 2005</u> (Name of Officer) by July Issued by authority of an Order of the Public in Case No.: 2004-00469	PUBLIC SERVICE COMMISSION OF KENTUCKY DATE EFFECTIVE 1, 2005 6/1/2005 IITLE: PUBSUANT TO 807 KAR 5:011 ITTLE: PTESIGENT/CEO SECTION 9 (1) V.P. Service By ky Dated: April 24, 2005 utive Director

FOR Nicholasville & Madison Districts P.S.C. KY NO. 1 ORIGINAL SHEET NO. 34 39

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-3

AVAILABILITY

Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$1,069.00
Demand Charge per kW of billing demand	5.39
Energy Charge per kWh	.02956

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:

CA1 6-1	NCELLED
DATE OF ISSUE: June 13, 2005 ISSUED BY: J. W. Brenner (Name of Officer) by J.J. M. Issued by authority of an Order of the Public in Case No.: 2004-00469	PUBLIC SERVICE COMMISSION OF KENTUCKY DATE EFFECTIVE: CJINE 1, 2005 6/1/2005 TITLE: PUBLIAN TO BOT KAR 5:011 SECTION 9 (1) SECTION 9 (1) Service Sy Datec: April 24, 2005cutive Director

FOR Nicholasville & Madison Districts P.S.C. KY NO. 1 ORIGINAL SHEET NO. 38

38

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1

AVAILABILITY

Applicable to contracts with demands of 1,000 kW to 3,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

MONTHLY RATE

Consumer Charge	\$535.00
Demand Charge per kW of Contract Demand	5.39
Demand Charge per kW for Billing Demand	
in Excess of Contract Demand	7.82
Energy Charge per kWh	.03577

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

Months	Hours Applicable for
	Demand Billing - EST
October through April	7:00 a.m. to 12:00 noon
	5:00 p.m. to 10:00 p.m.
May through September	CAN100a.m. to 10 p.m.
	6-1-05
	6 (0)
	PUBLIC SERVICE COMMISSION
DATE OF ISSUE: _June 13	OF KENTUCKY , 2005 DATE EFFECTINE 1, 2005
	6/1/2005
ISSUED BY: 1	(Name of Officer) TITLE: PUBSUANT JO 807 KAR 5:011 SECTION 9 (1)
	my gil borthe, V.P.
	f an Order of the Public Service States ky
in	Case No.: 2004-00469 Dated: April 24, 2005 Director

a

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 kW and greater with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

MONTHLY RATE

Consumer Charge	\$1,069.00
Demand Charge per kW of Contract Demand	5.39
Demand Charge per kW for Billing Demand	
in Excess of Contract Demand	7.82
Energy Charge per kWh	.03077

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing - EST	
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10 p.m.	_
	CANCELLED	
	Marrie of Officer) in J. el. Amethic, of an Order of the Public Service	PUBLIC SERVICE COMMISSION OF KENTUCKY ATE EFFECTEVIECIME 1, 2005 6/1/2005 TLE: PUBSESANTI JOEO7 KAR 5:011 SECTION 9 (1) SECTION 9 (1) SECTION 9 (1) SECTION 9 (1)

FOR Nicholasville, Madison & Fox Creek Districts P.S.C. KY NO. <u>1</u> ORIGINAL SHEET NO. 26

\$ 5.10

\$ 6.56

\$ 8.75 \$ 7.88

\$10.96

\$ 8.29 (a)

CLASSIFICATION OF SERVICE

STREET LIGHTING

APPLICABLE

Entire territory served

AVAILABILITY

State and local governments subject to established rules and regulations.

RATES PER LIGHT PER MONTH

70 Watt High Pressure Sodium (Ornamental)
100 Watt High Pressure Sodium (Ornamental)
250 Watt High Pressure Sodium (Ornamental)
70 Watt High Pressure (Colonial)

(15-foot mounting height)

200 Watt High Pressure Sodium Cobra Head

(Aluminum Pole)

100 Watt High Pressure Sodium Cobra Head

(Aluminum Pole)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses, the SERVICE COMMISSION allowance for line loss will not exceed 10% and is based on a twelve-month movement of average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056. SEP 0 1 2003

DATE OF ISSUE: July 22, 2003
ISSUED BY: Cherry
(Name of Officer)

PURSUANT TO 807 KAR 5.011 SECTION 9 (1) DATE EFFECTIVE: SECTION 0 (1) EXECUTIVE DIRECTOR TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.: 2002-00437 Dated: April 23, 2003



CANCELLED

0

CLASSIFICATION OF SERVICE

SECURITY LIGHTS

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations.

RATE PER LIGHT PER MONTH

175 Watt Mercury Vapor	\$ 5.06
400 Watt Mercury Vapor	\$ 7.69
100 Watt High Pressure Sodium	\$ 5.13
250 Watt High Pressure Sodium	\$ 7.51
400 Watt Metal Halide Directional Flood	\$11.41
400 Watt High Pressure Sodium Directional Flood	\$12.44
100 Watt High Pressure Sodium – Shoebox Fixture	\$16.14
100 Watt High Pressure Sodium – Acorn Fixture	
(Fiberglas Pole)	\$15.62
100 Watt High Pressure Sodium – Colonial Fixture	\$13.16

FUEL ADJUSTMENT CLAUSE

ALL OF

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-menth moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

CANCELLED
10-1-25
PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE OF ISSUE: June 13, 2005 DATE EFFECTIVE 1, 2005
ISSUED BY: UW Brenner TITLE: PURSUANT TO 807 KAR 5:011
(Name of Officer) by Jul Im The V.P. SECTION 9 (1)
Issued by authority of an Order of the Public Service Ry
in Case No.: 2004-00469 Dated: April 24, 202 utive Director

FOR Harrison District P.S.C. KY NO. 1 **ORIGINAL SHEET NO. 99**

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE **OFF-PEAK RETAIL MARKETING RATE** (RATE 1 ETS)

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Blue Grass Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule A Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

RATES

All kWh Used .03682 per kWh

SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

Months	Off-Peak Hours (Eastern Standard Time)
October thru April	12 noon to 5:00 pm
	10:00 pm to 7:00 am
May thru September	10:00 pm to 10:00 am

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

TERMS OF PAYMENT

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

1112001 The rates are net. In the event the current monthly bill is not paid within Moday's from the billing date of the bill the gross rates, being 5% higher, shall apply. PURSUANT 10 807 KAR 5:011

DATE EFFECTI
EX
TITLE: P

SECTION SUL VE: May 1 2003 ECUTIVE DIRECTOR resident/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.: 2002-00437 Dated: April 23, 2003.

FOR Harrison District P.S.C. KY NO. 1 **ORIGINAL SHEET NO. 111**

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 5,000 TO 9,999 KW (LPR 2, RATE 8)

AVAILABILITY

Available to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be between the Seller and the ultimate consumer and will require a minimum energy usage of 425 kWh per KW billing demand.

\$2,373.00 per month

5.39 per KW

RATES

Consumer Charge (No Usage) **Energy Charge**

Demand Charge

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- The contract demand a.
- The ultimate consumer's peak demand during the current month. The peak demand shall b. be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months October thru April Hours Applicable for Demand Billing - EST 7:00 am to 12 noon 5:00 pm to 10:00 pm

0.03244 for the first 425 kWh per KW of billing demand

May thru September

10:00 am to 10:00 pm

0.02492 for all remaining kWh

PUBLIC SERVICE COMMISSION OF KENTUCKY FFFECTIVE

MAY 0 1 2003

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: May 8, 2003
AN
ISSUED BY: 1 The Men

TITLE: President/CEO

DATE EFFECTIVE May 1, 2001 CTOR

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